Form For Filing Rates Schedules

Taylor County Rural Electric Cooperative, Corp. Name of Issuing Corporation

For All Territory Served	
PSC KY No.	
Revised SHEET NO.	77
Canceling PSC KY NO.	
Sheet NO	

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge\$2,980.00Demand Charge\$5.39Energy Charge\$.03000

per KW of billing demand per KWH

CANCELLED 4-1-07

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for <u>Demand Billing - EST</u>	
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Date of Issue: June 1, 2005 Issued By: Name of Officer) Issued by authority of an order of the Pu in Case No.: 2004-00483 Dated:	6/1/2005 Date Effective: <u>PURSMEAN 2005807 KAR 5:011</u> Manager SECTION 9 (1) Iblic Service (

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Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

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The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other point shall be owned and mainta	electric equipment on ained by the consumer	LIC SERVICE ^f Continuesion OF KENTUCKY EFFECTIVE
Date of Issue: <u>June 1, 2005</u> Issued By: <u>Jan</u> Title (Name of Officer) Issued by authority of an order of th	: <u>Manager</u>	6/1/2005 PUE ISOLAINT2005 807 KAR 5:011 SECTION 9 (1) kv
Issued by authority of an order of th in Case No.: <u>2004-00483</u> Da	ited: <u>May 24, 2005</u>	Executive Director

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Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED 4107 PUBLIC SERVICE COMMISSION OF KENTUCKY EFECTIVE 6/1/2005 Date of Issue: / June 1 Date Effective: PURSMEANT2005807 KAR 5:011 Issued By: Title: Manager SECTION 9 (1) Mame of Officer) Issued by authority of an order of the Public Service :ky in Case No.: 2004-00483 Dated: May 24, utive Director